

STACK EMISSIONS MONITORING REPORT



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Redmonstown,
Clonmel,
Co. Tipperary,
Ireland

Permit Reference:

IE Licence: P0027-04

Release Point:

A2-05

Sampling Date(s):

14 November 2023

SOCOTEC Job Number:	LEK 14129 / Q4
Report Date:	13-Dec-23
Version:	1
Report By:	Aidan Whitney
MCERTS Number:	MM 20 1603
MCERTS Level:	MCERTS Level 2 - Team Leader
Technical Endorsements:	1, 3 & 4
Report Approved By:	Daniel Scully
MCERTS Number:	MM 19 1563
Business Title:	MCERTS Level 2 - Team Leader
Technical Endorsements:	1, 2, 3 & 4
Signature:	



1015



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EXECUTIVE SUMMARY

MONITORING OBJECTIVES

Medite Europe Limited operates a wood production/wood drier process at Clonmel which is subject to IE Licence P0027-04, under the EPA Act 1992.

SOCOTEC LTD were commissioned by Medite Europe Limited to carry out stack emissions monitoring to determine the release of prescribed pollutants from the following Plant under normal operating conditions.

The results of these tests shall be used to demonstrate compliance with a set of emission limit values for prescribed pollutants as specified in the Plant's IE Licence, P0027-04.

Plant

A2-05

Operator

Medite Europe Limited
Redmonstown,
Clonmel,
Co. Tipperary,
Ireland

IE Licence: P0027-04

Stack Emissions Monitoring Test House

SOCOTEC - East Kilbride Laboratory
2-4 Langlands Place
Kelvin South Business Park
East Kilbride
G75 0YF
UKAS and MCERTS Accreditation Number: 1015

Opinions and interpretations expressed herein are outside the scope of UKAS accreditation.
The results of this testing relate only to the emission release point(s) listed in the report.
MCERTS accredited results will only be claimed where both the sampling and analytical stages are MCERTS accredited.
This test report shall not be reproduced, except in full, without written approval of SOCOTEC LTD.

EXECUTIVE SUMMARY

EMISSIONS SUMMARY					
Parameter	Units	Result	Calculated Uncertainty +/-	Emission Limit Value (ELV)	Accreditation
Total Particulate Matter	mg/m ³	8.96	0.94	20	MCERTS
Particulate Emission Rate	g/hr	3173	333.1	-	
Oxides of Nitrogen (as NO ₂)	mg/m ³	11	4.8	110	MCERTS
Oxides of Nitrogen (as NO ₂) Emission Rate	g/hr	3722	1691	-	
Carbon Monoxide	mg/m ³	98.82	1.96	600	MCERTS
Carbon Monoxide Emission Rate	g/hr	34584.34	687.47	-	
Oxygen	% v/v	20.3	0.516	-	MCERTS
Moisture	%	6.41	0.17	-	MCERTS
Stack Gas Temperature	°C	58	-	-	MCERTS
Stack Gas Velocity	m/s	30.3	0.73	-	

ND = None Detected,

Results at or below the limit of detection are highlighted by bold italic text.

The above volumetric flow rate is calculated using data from the preliminary survey. Mass emissions for non isokinetic tests are calculated using these values. For all isokinetic testing the mass emission is calculated using test specific flow data and not the above values.

Reference conditions are 273K, 101.3kPa, dry gas .

EXECUTIVE SUMMARY

MONITORING TIMES			
Parameter	Sampling Date(s)	Sampling Times	Sampling Duration
Total Particulate Matter Run 1	14 November 2023	10:50 - 11:50	60 minutes
Combustion Gases	14 November 2023	11:13 - 12:13	60 minutes
Preliminary Stack Traverse	14 November 2023	10:23-10:42	-

EXECUTIVE SUMMARY

PROCESS DETAILS

Parameter	Process Details
Description of process	wood Production/Wood Drier
Continuous or batch	Continuous
Product Details	Wood Drier
Part of batch to be monitored (if applicable)	N/A
Normal load, throughput or continuous rating	Normal Production
Fuel used during monitoring	N/A
Abatement	Cyclone
Plume Appearance	Heavy Plume visible

EXECUTIVE SUMMARY

Monitoring Methods

Declaration: Unless otherwise stated as a deviation, work has been completed to conform to the specific requirements of the Irish EPA's monitoring guidance notes; AG1, AG2, and the index of preferred methods.

MONITORING METHODS							
Species	Method Standard Reference Method / Alternative Method	SOCOTEC Technical Procedure	UKAS Lab Number	Method Accreditation	Limit of Detection (LOD)	Calculated MU +/- % Result	Calculated MU +/- % ELV
Total Particulate Matter	SRM - EN 13284-1	AE 104	1015	MCERTS	0.46 mg/m ³	10.5%	4.7%
Oxides of Nitrogen	SRM - EN 14792:2017	AE 102	1015	MCERTS	0.51 mg/m ³	45.4%	4.39%
Carbon Monoxide	SRM - EN 15058:2017	AE 102	1015	MCERTS	0.28 mg/m ³	2.0%	0.3%
Oxygen	SRM - EN 14789:2017	AE 102	1015	MCERTS	0.01%	2.5%	N/A - No ELV
Moisture	EN 14790	AE 105	1015	MCERTS	0.01%	2.6%	N/A - No ELV
Velocity	SRM - EN ISO 16911-1	AE 154	1015	MCERTS	5 Pa	2.4%	N/A - No ELV
Volumetric Flow Rate	SRM - EN ISO 16911-1	AE 154	1015	MCERTS	-	5.1%	10.31%

EXECUTIVE SUMMARY

Analytical Methods

The following tables list the analytical methods employed together with the custody details. Unless otherwise stated the samples are archived at the analysis lab location.

SAMPLING METHODS WITH SUBSEQUENT ANALYSIS							
Species	Analytical Technique	Analytical Procedure	UKAS Lab Number	Analysis Accreditation	Analysis Lab	Analysis Report No. Date of Analysis	Archive Period
Total Particulate Matter	Gravimetric	AE 106	1015	MCERTS	SOCOTEC (East Kilbride)	N/A	8 Weeks
-	-	-	-	-	-	-	-

ON-SITE TESTING							
Species	Analytical Technique	Analytical Procedure	UKAS Lab Number	Accreditation	Laboratory	Data Archive Location	Archive Period
Oxides of Nitrogen	Chemiluminescence	AE 102	1015	MCERTS	SOCOTEC (East Kilbride)	SOCOTEC (East Kilbride)	5 years
Carbon Monoxide	Non Dispersive Infra Red	AE 102	1015	MCERTS	SOCOTEC (East Kilbride)	SOCOTEC (East Kilbride)	5 years
Oxygen	Paramagnetic	AE 102	1015	MCERTS	SOCOTEC (East Kilbride)	SOCOTEC (East Kilbride)	5 years
Moisture	Gravimetric	AE 105	1015	MCERTS	SOCOTEC (East Kilbride)	-	-

EXECUTIVE SUMMARY

SAMPLING LOCATION					
Sampling Plane Validation Criteria	Value	Units	Requirement	Compliant	Method
Lowest Differential Pressure	20	Pa	>= 5 Pa	Yes	EN 15259
Lowest Gas Velocity	5.2	m/s	-	-	-
Highest Gas Velocity	44.1	m/s	-	-	-
Ratio of Gas Velocities	8.4	: 1	< 3 : 1	No	EN 15259
Mean Velocity	30.3	m/s	-	-	-
Maximum angle of flow with regard to duct axis	<15	°	< 15°	Yes	EN 15259
No local negative flow	Yes	-	-	Yes	EN 15259

DUCT CHARACTERISTICS		
	Value	Units
Shape	Circular	-
Depth	2.30	m
Width	-	m
Area	4.16	m ²
Port Depth	90	mm

SAMPLING LINES & POINTS		
	Isokinetic	Non-Iso & Gases
Sample port size	4" BSP	4" BSP
Number of lines used	2	1
Number of points / line	9	1
Duct orientation	Vertical	Vertical
Filtration	In Stack	Out Stack
Filtration for TPM	In Stack	-

SAMPLING PLATFORM	
General Platform Information	
Permanent / Temporary Platform / Ground level / Floor Level / Roof	Permanent
Inside / Outside	Out side

AG1 Platform requirements	
Is there a sufficient working area so work can be performed in a compliant manner	Yes
Platform has 2 levels of handrails (approximately 0.5 m & 1.0 m high)	Yes
Platform has vertical base boards (approximately 0.25 m high)	Yes
Platform has removable chains / self closing gates at the top of ladders	Yes
Handrail / obstructions do not hamper insertion of sampling equipment	N/A
Depth of Platform = >Stack depth / diameter + wall and port thickness + 1.5m	Yes

Sampling Platform Improvement Recommendations (if applicable)

Although the monitoring position doesn't comply with most of the sampling plane validation criteria described in AG1, it is the safest and only real means of access practically possible in order to undertake extractive sampling.

EXECUTIVE SUMMARY

Sampling & Analytical Method Deviations

Velocity Profile

As this sampling location shows high levels of turbulence throughout the results from the standard flow traverse are indicative. In the past, reports detailing the volumetric flow rate according to fan rating have been used to calculate mass emission rates for this stack.

Sample Line & Sample point

Only one sampling line will be accessed safely, therefore the other sampling line will not be accessed due to excessive probe overhang. It is only possible to sample from one representative sampling point for all isokinetic monitoring due to a number of factors, including excessively high flows close to the stack edge, swirl being greater than 15° & negative flow.]

Sampling Nozzle

Due to high flows in the stack, a nozzle smaller than the recommended minimum of 6mm was used to ensure isokinetic sampling rate could be met

APPENDICES

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APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

APPENDIX 3 - Measurement Uncertainty Budget Calculations

APPENDIX 1 - Monitoring Schedule, Calibration Checklist & Monitoring Team

MONITORING SCHEDULE					
Species	Method Standard Reference Method / Alternative Method	SOCOTEC Technical Procedure	UKAS Lab Number	MCERTS Accredited Method	Number of Samples
Total Particulate Matter	SRM - EN 13284-1	AE 104	1015	MCERTS	1
Oxides of Nitrogen	SRM - EN 14792:2017	AE 102	1015	MCERTS	1
Carbon Monoxide	SRM - EN 15058:2017	AE 102	1015	MCERTS	1
Oxygen	SRM - EN 14789:2017	AE 102	1015	MCERTS	1
Moisture	EN 14790	AE 105	1015	MCERTS	1
Velocity	SRM - EN ISO 16911-1	AE 154	1015	MCERTS	1

APPENDIX 1 - Monitoring Schedule, Calibration Checklist & Monitoring Team

CALIBRATEABLE EQUIPMENT CHECKLIST					
Extractive Sampling		Instrumental Analyser/s		Miscellaneous	
Equipment	Equipment I.D.	Equipment	Equipment I.D.	Equipment	Equipment I.D.
Control Box DGM	LEK 9.47	Horiba PG-250 Analyser	LEK 12.15	Laboratory Balance	LEK 15.21
Box Thermocouples	LEK 9.48	FT-IR	-	Tape Measure	LEK 20.16
Meter In Thermocouple	LEK 9.48	FT-IR Oven Box	-	Stopwatch	-
Meter Out Thermocouple	LEK 9.48	Bernath 3006 FID	-	Protractor	-
Control Box Timer	LEK 17.26	Signal 3030 FID	-	Barometer	LEK 16.8
Oven Box	-	Servomex	-	Digital Micromanometer	LEK 1.20
Probe	LEK 6.53	JCT Heated Head Filter	LEK 13.21b	Digital Temperature Meter	LEK 2.20
Probe Thermocouple	-	Thermo FID	LEK 8.27	Stack Thermocouple	-
Probe	-	Stackmaster	-	Mass Flow Controller	-
Probe Thermocouple	-	FTIR Heater Box for Heated Line	-	MFC Display module	-
S-Pitot	LEK 6.53	Anemometer	-	1m Heated Line (1)	-
L-Pitot	-	Ecophysics NOx Analyser	-	1m Heated Line (2)	-
Site Balance	LEK 23.12	Chiller (JCT/MAK 10)	LEK 12.16	1m Heated Line (3)	-
Last Impinger Arm	-	Heated Line Controller (1)	LEK 8.53	5m Heated Line (1)	-
Dioxins Cond. Thermocouple	-	Heated Line Controller (2)	LEK 8.21	10m Heated Line (1)	-
Callipers	LEK 15.1F	Site temperature Logger	-	10m Heated Line (2)	-
Small DGM	-			15m Heated Line (1)	LEK 8.21
Heater Controller	-			20m Heated Line (1)	LEK 8.531
Inclinometer (Swirl Device)	LEK 24.10			20m Heated Line (2)	-

NOTE: If the equipment I.D is represented by a dash (-), then this piece of equipment has not been used for this test.

CALIBRATION GASES					
Gas (traceable to ISO 17025)	Cylinder I.D Number	Supplier	ppm	%	Analytical Tolerance +/- %
Oxygen	-	BOC	-	20.95	-
Nitric Oxide	LEK 325	BOC	200	-	2.0
Carbon Monoxide	LEK 325	BOC	164	-	2.0
Carbon Dioxide	LEK 325	BOC	-	16.03	2.0
-	-	-	-	-	-

STACK EMISSIONS MONITORING TEAM

MONITORING TEAM								
Personnel	MCERTS Number	MCERTS		TE / H&S Qualifications and Expiry Date				
		Level	Expiry	TE1	TE2	TE3	TE4	H&S
Enda Flood	MM 12 1170	MCERTS Level 2	Mar-24	Mar-24	Mar-24	May-28	Nov-28	Mar-28
Daniel Scully	MM 19 1563	MCERTS Level 2	Oct-24	Nov-26	Nov-28	Mar-28	Jul-27	Oct-24

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

TOTAL PARTICULATE MATTER SUMMARY					
Parameter	Sampling Times	Concentration mg/m ³	Uncertainty mg/m ³	ELV mg/m ³	Emission Rate g/hr
Run 1	10:50 - 11:50 14 November 2023	8.96	0.94	20	3173
Blank	-	0.46	-	-	-

Reference conditions are 273K, 101.3kPa, dry gas .

Acetone Blank Value mg/l	Acceptable Value mg/l
0.3	10

FILTER INFORMATION

SAMPLES								
Test	Filter & Probe Rinse Number	Filter Start Weight	Filter End Weight	Mass Gained on Filter	Probe Rinse Start Weight	Probe Rinse End Weight	Mass Gained on Probe	Combined Total Mass Gained
		g	g	g	g	g	g	g
Run 1	AC 5575	0.09700	0.10830	0.01130	56.55189	56.55200	0.00011	0.01141

If total mass gained is less than the LOD then the LOD is reported

BLANKS								
Test	Filter & Probe Number	Filter Start Weight	Filter End Weight	Mass Gained Filter	Probe Start Weight	Probe End Weight	Mass Gained Probe	Combined Total Mass Gained
		g	g	g	g	g	g	g
Run 1	AC 5574	0.09719	0.09720	0.00001	55.16884	55.16882	-0.00002	0.00058

If total mass gained is less than the LOD then the LOD is reported

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

ISOKINETIC SAMPLING EQUATIONS - RUN 1			TPM		
Absolute pressure of stack gas, P_s			Molecular weight of dry gas, M_d		
Barometric pressure, P _b	Kpa	99.8	CO ₂	%	0.03
Stack static pressure, P _{static}	pa	335.0	O ₂	%	20.32
P _s = P _b + P _{static}	Kpa	100.1	Total	%	20.35
Vol. of water vapour collected, V_{wstd}			N ₂ (100 -Total)	%	79.65
Moisture trap weight increase, Vlc	g	70.0	M _d = 0.44(%CO ₂)+0.32(%O ₂)+0.28(%N ₂)		28.82
V _{wstd} = (0.001246)(V _{lc})	m ³	0.08722	Molecular weight of wet gas, M_s		
Volume of gas metered dry, V_{mstd}			M _s = M _d (1 - B _{wo}) + 18(B _{wo})	g/gmol	28.12
Volume of gas sample through gas meter, V _m		1.412	Actual flow of stack gas, Q_a		
Gas meter correction factor, Y _d		0.964	Area of stack, A _s	m ²	4.16
Mean dry gas meter temperature, T _m		289	Q _a = (60)(A _s)(V _s)	m ³ /min	7736.6
Mean pressure drop across orifice, DH	mmH ₂ O	54.448	Total flow of stack gas, Q		
V _{mstd} = $\frac{(0.3592)(V_m)(P_b + (DH/13.6))(Y_d)}{T_m}$	m ³	1.273	Conversion factor (K/mm.Hg)		0.3592
Volume of gas metered wet, V_{mstw}			Q _{std} = $\frac{(Q_a)P_s(0.3592)(1-B_{wo})}{(T_s)}$	Dry	5901.1
V _{mstw} = V _{mstd} + V _{wstd}	m ³	1.3606	Q _{stdO2} = $\frac{(Q_a)P_s(0.3592)(1-B_{wo})(O_2REF)}{(T_s)}$	@O ₂ ref	No O2 Ref
Vol. of gas metered at O₂ Ref. Cond., V_{mstd@X%O2}			Q _{stw} = $\frac{(Q_a)P_s(0.3592)}{(T_s)}$	Wet	6305.33
Is the process burning hazardous waste? (If yes, no favourable oxygen correction)		No	Percent isokinetic, %I		
% oxygen measured in gas stream, act%O ₂		20.3	Nozzle diameter, D _n	mm	4.35
% oxygen reference condition		21	Nozzle area, A _n	mm ²	14.86
O ₂ Reference O ₂ Ref = 21.0 - act%O ₂		No O2 Ref	Total sampling time, q	min	60
Factor $\frac{21.0 - ref\%O_2}{21.0 - act\%O_2}$		No O2 Ref	%I = $\frac{(4.6398E6)(T_s)(V_{mstd})}{(P_s)(V_s)(A_n)(q)(1-B_{wo})}$	%	100.5
V _{mstd@X%oxygen} = (V _{mstd})(O ₂ Ref)	m ³	No O2 Ref	Acceptable isokinetic range 95% to 115%		Yes
Moisture content, B_{wo}			Particulate Concentration, C		
B _{wo} = $\frac{V_{wstd}}{V_{mstd} + V_{wstd}}$	%	0.0641	Mass collected on filter, M _f	g	0.01130
		6.41	Mass collected in probe, M _p	g	0.00011
Moisture by FTIR			Total mass collected, M _n	g	0.01141
	%	-	C _{wet} = $\frac{M_n}{V_{mstw}}$	mg/m ³	8.386
Velocity of stack gas, V_s			C _{dry} = $\frac{M_n}{V_{mstd}}$	mg/m ³	8.961
Velocity pressure coefficient, C _p		0.95	C _{dry@X%O2} = $\frac{M_n}{V_{mstd@X\%oxygen}}$	mg/m ³	No O2 Ref
Mean of velocity heads, DP _{avg}	Pa	545.53	Particulate Emission Rates, E		
Mean stack gas temperature, T _s	K	331	E = [(C _{wet})(Q _{stw})(60)] / 1000		3172.64
Gas density (wet, ambient), P	kg/m ³	1.023			
p=(M _s *P _s)/(8.314*T _s)					
Stack Velocity, V _s	$V_s = \frac{\sum_{i=1}^n V_i}{n}$	m/s			
		31.03			

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

TOTAL PARTICULATE MATTER QUALITY ASSURANCE CHECKLIST

LEAK RATE						
Run	Mean Sampling Rate litre/min	Pre-sampling Leak Rate litre/min	Post-sampling Leak Rate litre/min	Maximum Vacuum mm Hg	Acceptable Leak Rate litre/min	Leak Tests Acceptable?
Run 1	22.69	0.00	-	-533.4	0.45	Yes

In BS EN 13284-1:2017 a post sampling leak check is not required.

ISOKINETICITY		
Run	Isokinetic Variation %	Acceptable Isokineticity
Run 1	100.54	Yes

Acceptable isokinetic range 95% to 115%

WEIGHING BALANCE UNCERTAINTY			
Run	Result mg/m ³	5% ELV mg/m ³	LOD < 5% ELV
Run 1	0.46	1.0	Yes

The above is based on both the Filter and rinse uncertainty

BLANK VALUE				
Run	Overall Blank Value mg/m ³	Daily Emission Limit Value mg/m ³	Acceptable Blank Value mg/m ³	Overall Blank Acceptable mg/m ³
Blank 1	0.46	20	2.0	Yes

FILTERS					
Run	Filter Material	Filter Size mm	Max Filtration Temperature °C	Pre-use Filter Conditioning Temperature °C	Post-use Filter Conditioning Temperature °C
Run 1	Glass Fibre	47	58	180	160

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

COMBUSTION GASES SUMMARY

Test	Sampling Time and Date	Concentration mg/m ³	LOD mg/m ³	ELV mg/m ³	Emission Rate g/hr
Oxides of Nitrogen	11:13 - 12:13 14 November 2023	10.6	0.51	110	3722
Carbon Monoxide	11:13 - 12:13 14 November 2023	98.8	0.28	600	34584.34

Test	Sampling Time and Date	Concentration %	LOD %
Oxygen	11:13 - 12:13 14 November 2023	20.32	0.01

Reference conditions are 273K, 101.3kPa, dry gas .

PRE-SAMPLING CALIBRATION DATA

Date	14 November 2023
Start Time	10:46
End Time	10:55

Chiller Temperature (°C)	2.5
Requirement	< 4°C
Compliant	Yes

Gas	Range (ppm / %)	Zero Reading at analyser	Span Reading at analyser	Zero Check at analyser	Zero Check down line	Span Check down line	Response Time (Secs)	Leak Rate %
Nitric Oxide	250	0.00	200.2	0.10	0.01	199.7	40	0.23
Carbon Monoxide	200	-0.10	163.9	0.13	0.10	163.4	40	0.31
Oxygen	25	-0.01	20.67	0.11	0.04	20.76	40	-0.43

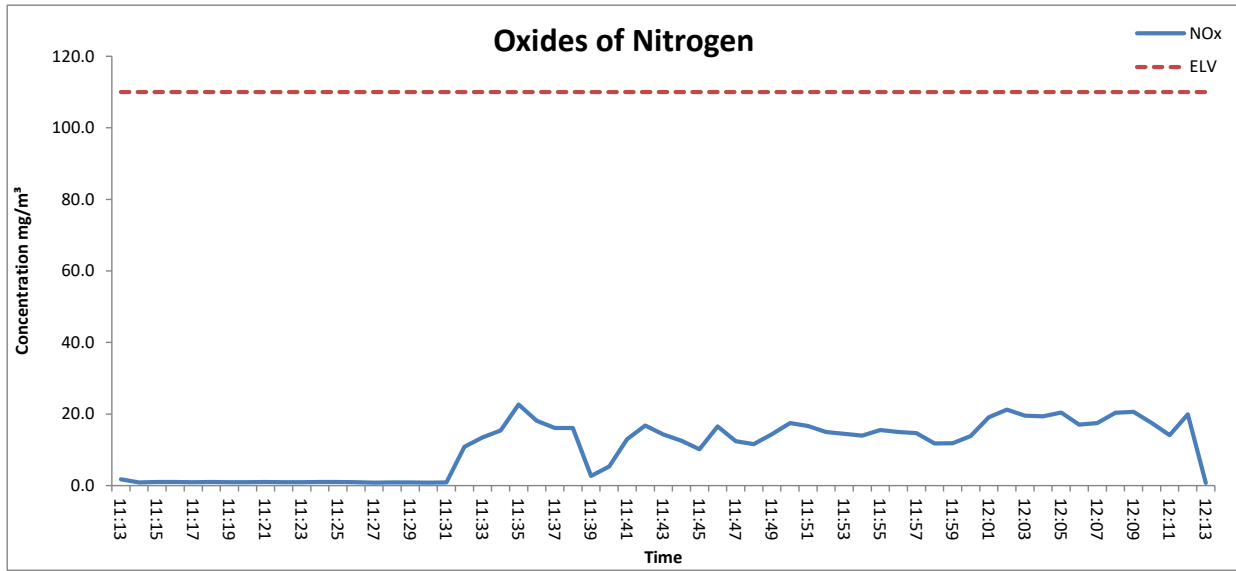
POST-SAMPLING CALIBRATION DATA

Date	14 November 2023
Start Time	14:40
End Time	14:45

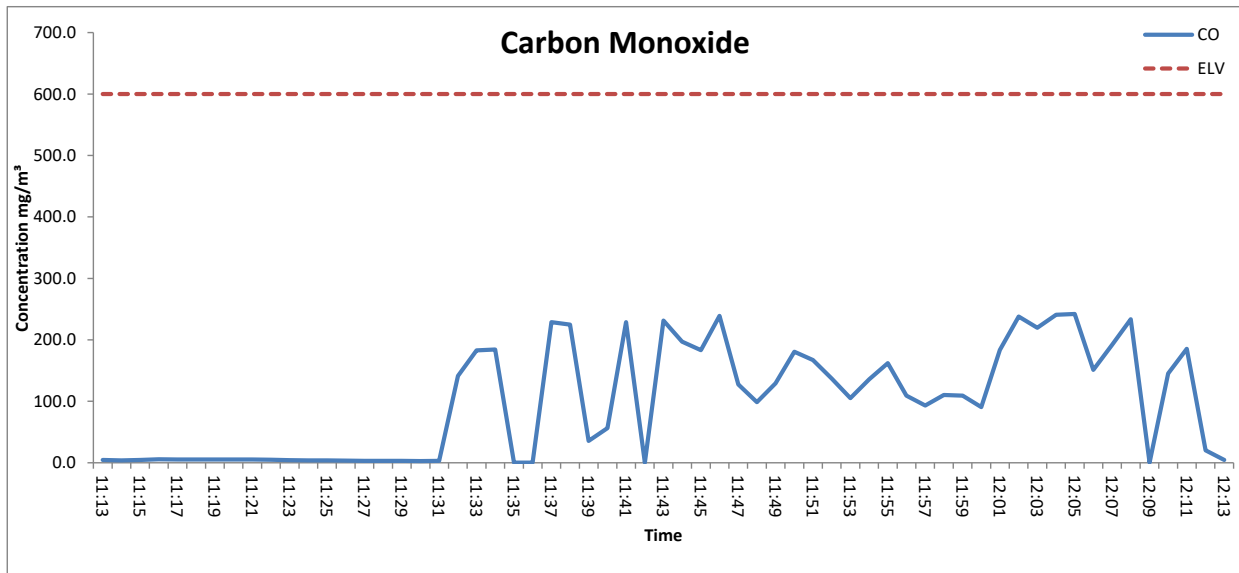
Chiller Temperature (°C)	2.5
Requirement	< 4°C
Compliant	Yes

Gas	Zero Check at Analyser	Span Check at Analyser	Zero Drift (%)	Span Drift (%)	Corrected for Zero Drift	Corrected for Span Drift	Corrected Values ppm / %
Nitric Oxide	-0.10	196.2	-0.10	-1.88	×	×	N/A - not corrected
Carbon Monoxide	0.13	161.3	0.00	-1.57	×	×	N/A - not corrected
Oxygen	-0.16	20.78	-1.31	1.80	×	×	N/A - not corrected

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts
OXIDES OF NITROGEN (as NO₂) EMISSIONS CHART

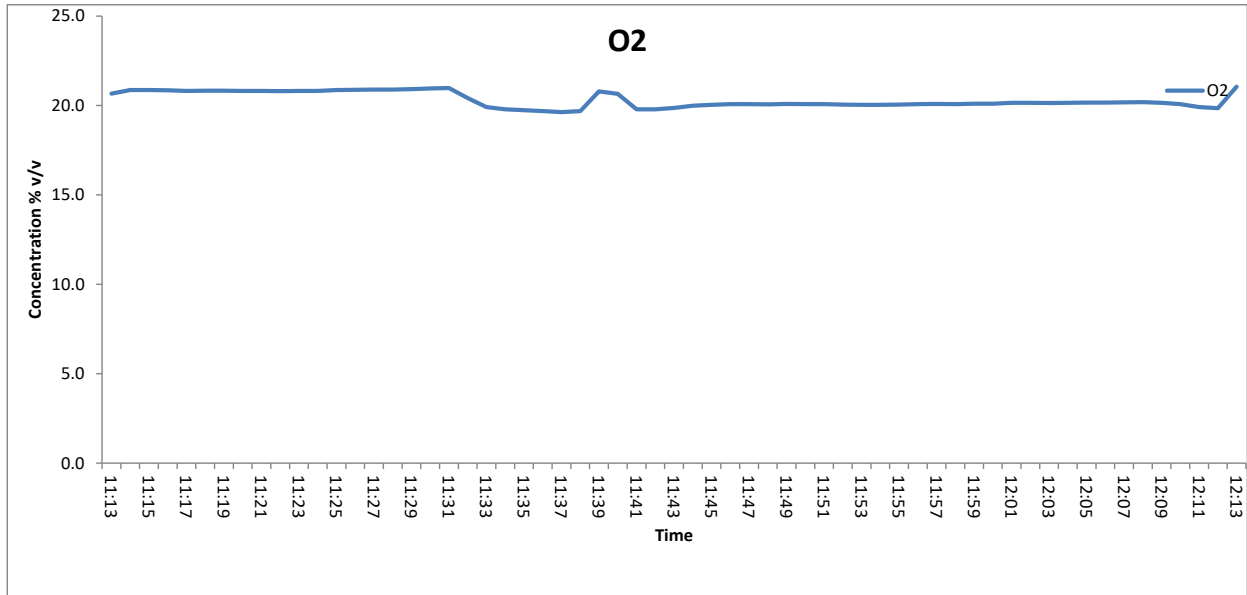


CARBON MONOXIDE EMISSIONS CHART



APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

OXYGEN EMISSIONS CHART



APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

MOISTURE CALCULATIONS

Moisture Determination - Isokinetic							
Test Number	Sampling Time and Date	Start Weight	End Weight	Total gain	Concentration	LOD	Uncertainty
		kg	kg	kg	%	%	%
Run 1	10:50 - 11:50 14 November 2023	3.4900	3.5600	0.0700	6.4	0.01	2.6

Moisture Quality Assurance							
Test Number	Sampling Duration	Total Volume Sampled	Sampling Rate	Start Leak Rate	End Leak Rate	Acceptable Leak Rate	Leak Tests Acceptable?
	mins	l	l/min	l/min	l/min	l/min	
Run 1	60	1361	22.7	0.00	-	0.45	Yes

PRELIMINARY STACK SURVEY

Stack Characteristics		
Stack Diameter / Depth, D	2.30	m
Stack Width, W	-	m
Stack Area, A	4.16	m ²
Average stack gas temperature	58	°C
Stack static pressure	0.335	kPa
Barometric Pressure	101	kPa

Stack Gas Composition & Molecular Weights								
Component	Molar Mass	Density	Conc Dry	Dry Volume Fraction	Dry Conc	Conc Wet	Wet Volume Fraction	Wet Conc
	M	kg/m ³ p	% Vol	r	kg/m ³ pi	% Vol	r	kg/m ³ pi
CO ₂	44	1.963059	0.028571	0.000286	0.000561	0.026740	0.000267	0.000525
O ₂	32	1.427679	20.317186	0.203172	0.290064	19.014755	0.190148	0.271470
N ₂	28	1.249219	79.654243	0.796542	0.995056	74.548016	0.745480	0.931268
H ₂ O	18	0.803070	-	-	-	6.410489	0.064105	0.051481

Where: $p = M / 22.41$ $pi = r \times p$

Calculation of Stack Gas Densities		
Determinand	Result	Units
Dry Density (STP), P_{STD}	1.2857	kg/m ³
Wet Density (STP), P_{STW}	1.2547	kg/m ³
Dry Density (Actual), P_{Actual}	1.0608	kg/m ³
Average Wet Density (Actual), $P_{ActualW}$	1.035	kg/m ³

Where:

P_{STD} = sum of component concentrations, kg/m³ (not including water vapour)

$P_{Actual} = P_{STD} \times (Ts / Ps) \times (Pa / Ta)$

$P_{STW} = (P_{STD} + pi \text{ of H}_2\text{O}) / (1 + (pi \text{ of H}_2\text{O} / 0.8036))$

$P_{ActualW} = P_{STW} \times (Ts / Ps) \times (Pa / Ta)$

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

PRELIMINARY STACK SURVEY

TRAVERSE 1

Date of Survey	14 November 2023
Time of Survey	10:23-10:42
Velocity Measurement Device:	S-Type Pitot

Sampling Line A								
Traverse Point	Distance into duct (m)	DP pt Pa (average of 3 readings)	DP pt mmH ₂ O (average of 3 readings)	Temp °C	Velocity m/s	Volumetric Flow Rate (actual) m ³ /s	O ₂ % Vol	Angle of Swirl °
1	0.06	1097.6	112.0	58	39.2	162.8	-	<15
2	0.19	1176.0	120.0	58	40.6	168.5	-	<15
3	0.34	960.4	98.0	58	36.6	152.3	-	<15
4	0.52	656.6	67.0	58	30.3	125.9	-	<15
5	0.79	548.8	56.0	58	27.7	115.1	-	<15
6	1.51	597.8	61.0	58	28.9	120.2	-	<15
7	1.78	558.6	57.0	58	28.0	116.1	-	<15
8	1.96	19.6	2.0	58	5.2	21.8	-	<15
9	2.11	147.0	15.0	58	14.3	59.6	-	<15
10	2.24	29.4	3.0	58	6.4	26.6	-	<15
Mean	-	579.2	59.1	58	25.7	106.9	-	-

Sampling Line B								
Traverse Point	Distance into duct (m)	DP pt Pa (average of 3 readings)	DP pt mmH ₂ O (average of 3 readings)	Temp °C	Velocity m/s	Volumetric Flow Rate (actual) m ³ /s	O ₂ % Vol	Angle of Swirl °
1	0.06	1176.0	120.0	58	40.6	168.5	-	<15
2	0.19	1293.6	132.0	58	42.5	176.7	-	<15
3	0.34	1391.6	142.0	58	44.1	183.3	-	<15
4	0.52	1087.8	111.0	58	39.0	162.1	-	<15
5	0.79	921.2	94.0	58	35.9	149.2	-	<15
6	1.51	1029.0	105.0	58	37.9	157.6	-	<15
7	1.78	656.6	67.0	58	30.3	125.9	-	<15
8	1.96	568.4	58.0	58	28.2	117.2	-	<15
9	2.11	542.3	55.3	58	27.5	114.4	-	<15
10	2.24	365.9	37.3	58	22.6	94.0	-	<15
Mean	-	903.2	92.2	58	34.9	144.9	-	-

PRELIMINARY STACK SURVEY QUALITY ASSURANCE CHECKLIST

PITOT LEAK CHECK								
Run	Pre Traverse Leak Rate				Post Traverse Leak Rate			
	Start Value mmH ₂ O	End Value mmH ₂ O	Difference %	Outcome	Start Value mmH ₂ O	End Value mmH ₂ O	Difference %	Outcome
Run 1	99	97	2.0	Pass	121	119	1.7	Pass

To complete a compliant pitot leak check a pressure of over 80 mmH₂O (or 800 Pa) is applied and the pressure drop monitored over 5 mins. A drop of less than 5% must be observed.

S-Type Pitot Stagnation Check				
Run	Stagnation (Pa)	Reference (Pa)	Difference (Pa)	Outcome (Permitted +/- 10 Pa)
Run 1	336	334	2.0	Pass

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

PRELIMINARY STACK SURVEY (CONTINUED)

Sampling Plane Validation Criteria				
EA Technical Guidance Note (Monitoring) M1	Result	Units	Requirement	Compliant
Lowest Average Differential Pressure	20	Pa	>= 5 Pa	Yes
Lowest Gas Velocity	5.2	m/s	-	-
Highest Gas Velocity	44.1	m/s	-	-
Ratio of Gas Velocities	8.4	-	< 3 : 1	No
Maximum angle of flow with regard to duct axis	<15	°	< 15°	Yes
No local negative flow	Yes	-	-	Yes

Calculation of Stack Gas Velocity, V		
Velocity at Traverse Point, $V = K_{pt} \times (1-e) \times \sqrt{2 * DP_{pt} / P_{ActualW}}$		
Where:		
K_{pt} = Pitot tube calibration coefficient		
(1-e) = Compressibility correction factor, assumed at a constant 0.998		
Average Stack Gas Velocity, Va	30.3	m/s

Calculation of Stack Gas Volumetric Flowrate, Q			
Duct gas flow conditions	Actual	Reference	Units
Temperature	58	0	°C
Total Pressure	101.335	101.3	kPa
Oxygen	20.3	21	%
Moisture	6.41	0.00	%
Pitot tube calibration coefficient, K_{pt}	0.85		

Gas Volumetric Flowrate	Result	Units
Average Stack Gas Velocity (Va)	30.30	m/s
Stack Area (A)	4.16	m ²
Gas Volumetric Flowrate (Actual), Q_{Actual}	453221.40	m ³ /hr
Gas Volumetric Flowrate (STP, Wet), Q_{STP}	373934.12	m ³ /hr
Gas Volumetric Flowrate (STP, Dry), $Q_{STP,Dry}$	349963.11	m ³ /hr
Gas Volumetric Flowrate (REF), Q_{Ref}	349963.11	m ³ /hr

Where:

$$Q_{Actual} = Va \times A \times 3600$$

$$Q_{STP} = Q (Actual) \times (Ts / Ta) \times (Pa / Ps) \times 3600$$

$$Q_{STP,Dry} = Q (STP) / (100 - (100 / Ma)) \times 3600$$

$$Q_{Ref} = Q (STP) \times ((100 - Ma) / (100 - Ms)) \times ((21 - O_{2a}) / (21 - O_{2s}))$$

Nomenclature:

Ts = Absolute Temperature, Standard Conditions, 273 K

Ps = Absolute Pressure, Standard Conditions, 101.3 kPa

Ta = Absolute Temperature, Actual Conditions, K

Pa = Absolute Pressure, Actual Conditions, kPa

Ma = Water vapour, Actual Conditions, % Vol

Ms = Water vapour, Reference Conditions, % Vol

O_{2a} = Oxygen, Actual Conditions, % Vol

O_{2s} = Oxygen, Reference Conditions, % Vol

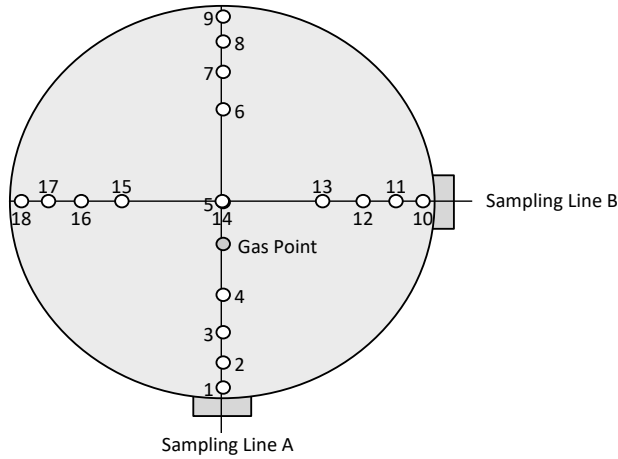
APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

STACK DIAGRAM

	Value	Units
Stack Depth	2.30	m
Stack Width	-	m
Area	4.16	m ²

Non-Isokinetic/Gases Sampling			
Sampling Point	Distance (% of Depth)	Distance into Stack	Units
A	0.3	0.01	m

Isokinetic Sampling			
Sampling Point	Distance (% of Depth)	Distance into Stack (m)	Swirl °
1	2.9	0.07	< 15
2	9.2	0.21	< 15
3	16.7	0.38	< 15
4	26.4	0.61	< 15
5	50.0	1.15	< 15
6	73.6	1.69	< 15
7	83.3	1.92	< 15
8	90.8	2.09	< 15
9	97.1	2.23	< 15
10	2.9	0.07	< 15
11	9.2	0.21	< 15
12	16.7	0.38	< 15
13	26.4	0.61	< 15
14	50.0	1.15	< 15
15	73.6	1.69	< 15
16	83.3	1.92	< 15
17	90.8	2.09	< 15
18	97.1	2.23	< 15
-	-	-	-
-	-	-	-



- Isokinetic sampling point
- Isokinetic sampling points not used
- Non Isokinetic/Gases sampling point

SAMPLING LOCATION

APPENDIX 3 - Measurement Uncertainty Budget Calculations

MEASUREMENT UNCERTAINTY BUDGET - TOTAL PARTICULATE MATTER

Run	Sampled Volume m ³	Sampled Gas Temp K	Sampled Gas Pressure kPa	Sampled Gas Humidity % by volume	Oxygen Content % by volume	Limit of Detection % by mass	Leak %	Uncollected Mass mg
MU required	≤ 2%	≤ 2%	≤ 1%	≤ 1%	≤ 10%	≤ 5% of ELV	≤ 2%	≤ 10% of ELV
Run 1	0.003	2.0	0.50	1.0	N/A	0.5800	-	-
as a %	0.20	0.60	0.50	1.0	N/A	2.27743	0.00	0.003
compliant?	Yes	Yes	Yes	Yes	N/A	Yes	Yes	Yes

Run	Volume (STP) m ³	Mass of particulate mg	O ₂ Correction -	Leak mg/m ³	Uncollected Mass mg	Combined uncertainty
Run 1	1.03	11.4100	1.0	0.0000	0.0003	-
MU as mg/m ³	0.12	0.4555	-	0.0000	0.0003	0.47
MU as %	1.29	5.0833	-	0.000	0.0029	-

R1 - Uncertainty expressed at a 95% confidence level (where k = 2)	0.94	mg/m³	10.49	% Result	4.70	% ELV
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(k is a coverage factor which gives a 95% confidence in the quoted figures)

Reference – SOCOTEC Technical Procedure AE150 Estimation of Uncertainty of Measurement

APPENDIX 3 - Measurement Uncertainty Budget Calculations

MEASUREMENT UNCERTAINTY BUDGET - MOISTURE

Run	Sampled Volume m ³	Sampled Gas Temp K	Sampled Gas Pressure kPa	Sampled Gas Humidity % by volume	Oxygen Content % by volume	Leak %
MU required	≤ 2%	≤ 2%	≤ 1%	≤ 1%	≤ 10%	≤ 2%
Run 1	0.002546725	2.0	0.50	1.0	N/A	-
as a %	0.20	0.60	0.50	1.0	N/A	0.00
compliant?	Yes	Yes	Yes	Yes	N/A	Yes

Run	Volume (STP) m ³	Mass Gained mg	O ₂ Correction -	Leak mg/m ³	Uncollected Mass mg	Combined uncertainty
Run 1	1.03	70000	1.0	0.00	58	-
MU as % v/v	0.09	0.01	-	0.00	0.006	0.09
MU as %	1.29	0.14	-	0.00	0.08	-

R1 - Uncertainty expressed at a 95% confidence level (where k = 2)	0.18	% v/v	2.61	%
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APPENDIX 3 - Measurement Uncertainty Budget Calculations

MEASUREMENT UNCERTAINTY BUDGET - OXIDES OF NITROGEN

Limit value	110	mg/m ³
Concentration @ Ref conditions	10.6	mg/m ³
Cal gas conc	410	mg/m ³
Analyser Full Scale	513	mg/m ³

	Value	Units	specification	MU Met?
Response time	40	seconds	180	Yes
Logger sampling interval	60	seconds	-	-
Measurement period	60	minutes	-	-
Number of readings in measurement	60	-	-	-
Repeatability at zero	0.11	% full scale	<1 % range	Yes
Repeatability at span level	0.1	% full scale	<2 % range	Yes
Deviation from linearity	-0.40	% of value	<2 % range	Yes
Zero drift	-0.10	% full scale	<5% range / 24hr	Yes
Span drift	-1.88	% full scale	<5% range / 24hr	Yes
volume or pressure flow dependence	0.25	% of full scale/3 kPa	<2 % / 3 kPa	Yes
atmospheric pressure dependence	0.25	% of full scale/2 kPa	<3% / 2 kPa	Yes
ambient temperature dependence zero / span	0.00	% full scale/10K	<3% range / 10 K	Yes
Combined interference	-0.01	% range	<4% of Range	Yes
dependence on voltage	0.00	% full scale/10V	< 0.1 %vol /10 volt	Yes
Influence of Vibration	N/A	% of upper limit of Cal range	<2%	-
losses in the line (leak)	0.00	% of value	< 2% of value	Yes

Performance characteristic	Uncertainty	Value of uncertainty quantity
repeatability	$U_r = S_r$	0.0037
lack of fit	U_{lof}	-0.2309
short term zero drift	$U_{d,z}$	-0.0583
short term span drift	$U_{d,s}$	-1.0874
influence of Ambient Temp at Zero	$U_{t,z}$	0.0000
influence of Ambient Temp at Span	$U_{t,s}$	0.9000
influence of sample gas pressure	U_p	0.0000
influence of sample gas flow	U_{fit}	0.1732
influence of supply voltage	U_v	0.0114
Combined Interference	U_i	-0.0018
Uncertainty of Cal gas	U_{adj}	2.0000

Measurement uncertainty (Concentration Measured)	10.63	mg/m ³
Combined uncertainty	2.47	ma/m ³
Expanded at a 95% confidence interval	4.83	ma/m ³

Expanded uncertainty expressed with a level of confidence of 95%	4.39	% ELV
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Expanded uncertainty expressed with a level of confidence of 95%	4.8	mg/m³
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Expanded uncertainty expressed with a level of confidence of 95%	45.4	% value
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APPENDIX 3 - Measurement Uncertainty Budget Calculations

MEASUREMENT UNCERTAINTY BUDGET - CARBON MONOXIDE

Limit value	600	mg/m ³
Concentration @ Ref conditions	98.8	mg/m ³
Cal gas conc	205.0	mg/m ³
Analyser Full Scale	250	mg/m ³

Performance characteristics	Value	Units	specification	MU Met?
Response time	40	seconds	180	Yes
Logger sampling interval	60	seconds	-	-
Measurement period	60	minutes	-	-
Number of readings in measurement	60	-	-	-
Repeatability at zero	0.1	% full scale	<1 % range	Yes
Repeatability at span level	0.2	% full scale	<2 % range	Yes
Deviation from linearity	0.61	% of value	<2 % range	Yes
Zero drift	0.00	% full scale	<5% range / 24hr	Yes
Span drift	-1.57	% full scale	<5% range / 24hr	Yes
volume or pressure flow dependence	0.2	% of full scale/3 kPa	<2 % / 3 kPa	Yes
atmospheric pressure dependence	0.44	% of full scale/2 kPa	<3% / 2 kPa	Yes
ambient temperature dependence zero / span	-0.8	% full scale/10K	<3% range / 10 K	Yes
Combined interference	-0.01	% of Range	<4% of Range	Yes
dependence on voltage	-0.06	% full scale/10V	< 0.1%vol /10 volt	Yes
Influence of Vibration	N/A	% of upper limit of Cal range	<2%	N/A
losses in the line (leak)	0.00	% of value	< 2% of value	Yes
Uncertainty of calibration gas	1.00	% of value	< 2% of value	Yes

N/A - Horiba's are not effected by Vibration

Performance characteristic	Uncertainty	Value of uncertainty quantity
repeatability	$U_r = S_r$	0.003
lack of fit	U_{lof}	0.12
short term zero drift	$U_{d,z}$	0.35
short term span drift	$U_{d,s}$	0.00
influence of Ambient Temp zero	$U_{t,z}$	-0.02
influence of Ambient Temp span	$U_{t,s}$	0.07
influence of sample gas pressure	U_p	0.00
influence of sample gas flow	U_{fit}	0.14
influence of supply voltage	U_v	-0.09
Combined Interference	U_i	-0.40
Uncertainty of Cal gas	U_{adj}	0.82

Measurement uncertainty (Concentration Measured)	98.8	mg/m ³
Combined uncertainty	1.0	mg/m ³
Expanded uncertainty	2.0	mg/m ³

Expanded uncertainty expressed with a level of confidence of 95%	0.3	% ELV
Expanded uncertainty expressed with a level of confidence of 95%	2.0	mg/m ³
Expanded uncertainty expressed with a level of confidence of 95%	2.0	% value

Reference – SOCOTEC Technical Procedure AE150 Estimation of Uncertainty of Measurement

APPENDIX 3 - Measurement Uncertainty Budget Calculations

MEASUREMENT UNCERTAINTY BUDGET - OXYGEN

Reference	N/A	%vol
Reported Concentration	20.32	%vol
Calibration gas	20.95	%vol
Analyser Full Scale	25	%vol

	Value	Units	specification	MU Met?
Response time	40	seconds	180	Yes
Logger sampling interval	60	seconds	-	-
Measurement period	60	minutes	-	-
Number of readings in measurement	60	-	-	-
Repeatability at zero	0.25	% full scale	<1 % range	Yes
Repeatability at span level	0.15	% full scale	<2 % range	Yes
Deviation from linearity	0.13	% of value	<2 % range	Yes
Zero drift	-1.31	% full scale	<5% range / 24hr	Yes
Span drift	1.80	% full scale	<5% range / 24hr	Yes
volume or pressure flow dependence	0.03	% of full scale/3 kPa	<2 % / 3 kPa	Yes
atmospheric pressure dependence	0.05	% of full scale/2 kPa	<3% / 2 kPa	Yes
ambient temperature dependence	-0.05	% full scale/10K	<3% range / 10 K	Yes
Combined interference	0.01	% range	<4% of Range	Yes
dependence on voltage	0.00	% full scale/10V	< 0.1%vol / 10 volt	Yes
losses in the line (leak)	0.01	% of value	< 2% of value	Yes
Uncertainty of calibration gas	0.0	% of value	< 2% of value	Yes

Performance characteristic	Uncertainty	Value of uncertainty quantity
repeatability	$U_r = S_r$	0.0083
lack of fit	U_{lof}	0.0751
short term zero drift	$U_{d,z}$	-0.7585
short term span drift	$U_{d,s}$	1.0417
influence of Ambient Temp at Zero	$U_{t,z}$	-0.0021
influence of Ambient Temp at Span	$U_{t,s}$	-0.0014
influence of sample gas pressure	U_p	0.0000
influence of sample gas flow	U_{fit}	0.0173
influence of supply voltage	U_v	0.0001
Combined Interference	U_i	0.0017
Uncertainty of Cal gas	U_{adj}	0.1048

Measurement uncertainty (Concentration Measured)	20.32	%
Combined uncertainty	1.30	%
Expanded uncertainty	2.54	%

Expanded uncertainty expressed with a level of confidence of 95%	2.5	%
Expanded uncertainty expressed with a level of confidence of 95%	12.49	% vol

MEASUREMENT UNCERTAINTY BUDGET - VELOCITY & VOLUMETRIC FLOW RATE

Measured Velocity at Actual Conditions	30.3	m/s
Measured Volumetric Flow rate at Actual Conditions	453221	m ³ /hr

Performance Characteristics & Source of Value	Units	Values	Requirement	Compliant
Uncertainty of Local Gas Velocity Determination	-	0.010		
Uncertainty of pitot tube coefficient	-	5.56		
Uncertainty of mean local dynamic pressures	-	5.56		
Factor loading, function of the number of measurements.	3 readings	0.591	minimum 3	Yes
Range of measurement device	pa	1000		
Resolution	pa	1.00		
Calibration uncertainty	pa	108.74	<1% of Value or 20 Pa whichever is greater	Yes
Drift	% range	0.10		
Linearity	% range	0.06	<2% of value	Yes
Uncertainty of gas density determination				
Uncertainty of molar mass determination	kg/mol	0.00002		
Uncertainty of temperature measurement	K	1.69	<1% of value	Yes
Uncertainty of absolute pressure in the duct	pa	517		
Uncertainty associated with the calculation of density	kg/m ³	0.007		
Uncertainty associated with the measurement of local velocity	-	0.0001		
Uncertainty associated with the measurement of mean velocity	-	0.0002		

Measurement Uncertainty - Velocity	m/s
Combined uncertainty	0.37
Expanded uncertainty at a 95% Confidence Interval	0.73

Note - The expanded uncertainty uses a coverage factor of $k = 2$.

Expanded Measurement Uncertainty of Velocity at a 95% Confidence Interval	%
Expressed as a % of the Measured Velocity	1.2
Expanded uncertainty at a 95% Confidence Interval	2.4

Measurement Uncertainty Volumetric Flow Rate	m ³ /hr
Combined uncertainty	11863
Expanded uncertainty at a 95% Confidence Interval	23252

Note - The expanded uncertainty uses a coverage factor of $k = 2$.

Expanded Measurement Uncertainty of Volumetric Flow Rate at a 95% Confidence Interval	%
Expressed as a % of the Measured Volumetric Flow Rate	2.6
Expanded uncertainty at a 95% Confidence Interval	5.1

Reference – SOCOTEC Technical Procedure AE150 Estimation of Uncertainty of Measurement

END OF REPORT

Thank you for choosing SOCOTEC for your environmental monitoring needs. We hope our services have met your requirements and that you are fully satisfied with your experience of working with us, we really do value your custom and would welcome your feedback. We would appreciate it if you could take a moment to complete a short online questionnaire so that we can improve our operations and address any areas that have not met with your expectations, by clicking on the following

https://www.surveymonkey.co.uk/r/CAE_customer_feedback_weblink